



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/32 ISSUE DATE 15.01.15
DUE DATE 23.01.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 03.11.2014 to 09.11.2014. (Week No.32/F.Y. 2014-15).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-32/FY14-15 covering the period 03.11.14 to 09.11.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 03.11.2014 to 09.11.2014(Week 32/14-15)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
3	38.637686	37.016214	-1.621472	-17.26858	-15.35792	3.30448	0.20431	-13.75979
4	37.390771	36.589976	-0.800795	-7.21715	-8.10144	2.72047	0.16554	-4.33114
5	37.442265	38.743616	1.301351	30.11012	27.77740	0.00000	0.17224	30.28236
6	36.469690	35.784292	-0.685398	-14.52682	-21.84092	0.07227	0.00000	-14.45455
7	39.832125	39.832012	-0.000113	-0.18833	2.46318	2.69771	0.04994	2.55932
8	39.957364	38.059698	-1.897666	-20.22983	-23.47206	4.62334	0.00106	-15.60543
9	37.157818	35.806059	-1.351759	-7.75028	-22.18538	2.16030	0.02115	-5.56883
	266.887719	261.831867	-5.055852	-37.07087	-60.71714	15.57857	0.61424	-20.87806

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.24221	0.00000	0.01086	-3.23135	2.82449	0.13229	-0.27456
2	RPH	2.22089	0.00000	-0.06640	-2.28729	1.85252	0.08737	-0.34740
3	G.T.STN.	3.10749	0.00000	-0.02148	-3.12897	0.25275	0.32225	-2.55397
	IPGCL	8.57059	0.00000	-0.07701	-8.64760	4.92976	0.54191	-3.17593
4	PRAGATI GT	1.79344	0.00000	-0.00972	-1.80316	0.00000	0.00000	-1.80316
5	BAWANA	14.18267	0.00000	0.21225	-13.97042	0.21581	0.00000	-13.75461
	PPCL	15.97612	0.00000	0.20253	-15.77358	0.21581	0.00000	-15.55777
6	BTPS	0.00000	9.72056	1.06874	10.78929	-1.54663	0.00000	9.24267
7	BYPL	0.00000	104.22054	4.56592	108.78646	0.38691	6.85270	116.02607
8	BRPL	0.00000	30.12846	-2.01407	28.11439	12.60471	2.53054	43.24963
9	NDPL	0.00000	10.48393	0.00096	10.48489	1.90140	0.56126	12.94755
10	NDMC	161.58659	0.00000	2.52460	-159.06199	103.70246	0.62037	-54.73917
11	MES	0.00000	4.50853	-0.07844	4.43009	1.55140	4.47340	10.45488
	TOTAL	186.13330	159.06201	6.19322	-20.87806	123.74583	15.58018	118.44794

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.27456	0.00000	-0.27456
2	RPH	0.34740	0.00000	-0.34740
3	G.T.STN.	2.55397	0.00000	-2.55397
	IPGCL	3.17593	0.00000	-3.17593
4	PRAGATI GT	1.80316	0.00000	-1.80316
5	Bawana	13.75461	0.00000	-13.75461
	PPCL	15.55777	0.00000	-15.55777
6	BTPS	0.00000	9.24267	9.24267
7	BYPL	0.00000	116.02607	116.02607
8	BRPL	0.00000	43.24963	43.24963
9	NDPL	0.00000	12.94755	12.94755
10	NDMC	54.73917	0.00000	-54.73917
11	MES	0.00000	10.45488	10.45488
12	Regional Deviation NRPC	0.00000	20.87806	20.87806
13	Pool balance due to additional Deviation	15.58018	0.00000	-15.58018
14	Pool balance due to capping of Generator & U/D Discom	123.74583	0.00000	-123.74583
	TOTAL	212.79887	212.79887	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.79
(i) Actual drawal from the grid in MUs	261.831867
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.096711
(b) GT	12.982393
(c) Pargati	44.853180
(d) BTPS	56.879316
(e) Bawana	49.885571
Total	164.503749
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	426.335616
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	131.527531
(b) BRPL	168.461206
(c) BYPL	98.674201
(d) NDMC	21.069576
(e) MES	3.236294
(f) IP	0.009761
Total	422.978568
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.357047
(vi) Trans. Loss((v)*100/(iii)) in %	0.79

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Nov-14	18.717867	18.817872	0.100005	3.474835	3.29060	0.00009	0.00555	3.29625
4-Nov-14	18.779121	19.062535	0.283414	4.455171	4.52508	0.00000	0.10729	4.63237
5-Nov-14	18.438563	18.968603	0.530040	10.980318	10.55483	0.00000	0.27366	10.82849
6-Nov-14	18.926333	18.774439	-0.151894	-2.172154	-3.06912	0.78922	0.00000	-2.27989
7-Nov-14	19.617719	19.668903	0.051184	0.638611	0.30900	0.30208	0.13822	0.74931
8-Nov-14	18.712274	18.318797	-0.393477	-4.646479	-4.87995	0.81000	0.00000	-4.06994
9-Nov-14	17.836675	17.916382	0.079707	-0.344973	-0.24556	0.00000	0.03653	-0.20903
Total	131.028552	131.527531	0.498979	12.385330	10.48489	1.90140	0.56126	12.94755

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Nov-14	25.135861	24.143010	-0.992851	-10.79186	-13.11194	1.89985	0.33088	-10.88121
4-Nov-14	24.008646	24.090632	0.081986	6.31506	2.60293	3.75234	1.11751	7.47278
5-Nov-14	23.500841	24.476161	0.975320	20.10396	19.32493	0.00000	0.50585	19.83078
6-Nov-14	22.799078	23.625691	0.826613	20.48351	19.53286	0.00000	0.02026	19.55312
7-Nov-14	24.520097	24.664884	0.144787	2.29070	2.02468	0.08565	0.13386	2.24420
8-Nov-14	24.702751	24.421879	-0.280872	0.75659	-2.22733	3.24707	0.13733	1.15707
9-Nov-14	23.300938	23.038949	-0.261988	3.57520	-0.03174	3.61979	0.28484	3.87289
Total	167.968211	168.461206	0.492995	42.733165	28.11439	12.60471	2.53054	43.24963

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	13.062194	13.782215	0.720021	14.44162	13.67632	0.00000	0.20586	13.88217
04-Nov-14	12.930362	13.379743	0.449381	9.84736	9.60889	0.38691	0.33449	10.33028
05-Nov-14	13.543864	14.406668	0.862804	17.84553	17.15402	0.00000	0.95536	18.10938
06-Nov-14	12.927972	13.573026	0.645054	18.71725	17.84857	0.00000	0.04233	17.89090
07-Nov-14	13.703335	14.713215	1.009880	30.35278	27.87003	0.00000	4.98509	32.85512
08-Nov-14	14.357201	14.818632	0.461431	8.89660	11.91659	0.00000	0.31388	12.23047
09-Nov-14	13.586213	14.000702	0.414489	4.50631	10.71205	0.00000	0.01570	10.72775
Total	94.111141	98.674201	4.563060	104.607449	108.78646	0.38691	6.85270	116.02607

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	4.283126	3.281381	-1.001745	-7.12256	-15.87504	8.24370	0.03921	-7.59213
04-Nov-14	3.950527	2.807515	-1.143012	-6.70359	-19.37769	12.91545	0.05522	-6.40703
05-Nov-14	4.154468	3.326743	-0.827725	-8.04412	-17.85040	8.04228	0.01900	-9.78911
06-Nov-14	4.173004	2.715429	-1.457575	-11.13706	-43.11674	30.46608	0.08745	-12.56321
07-Nov-14	4.289918	3.366644	-0.923274	-11.39114	-27.34697	13.33317	0.10357	-13.91023
08-Nov-14	4.259663	2.935223	-1.324440	-6.77814	-19.80316	15.36465	0.10216	-4.33635
09-Nov-14	3.965295	2.636641	-1.328654	-6.70752	-15.69198	15.33713	0.21375	-0.14110
Total	29.076002	21.069576	-8.006426	-57.884132	-159.06199	103.70246	0.62037	-54.73917

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	0.465735	0.483466	0.017731	0.55770	0.48083	0.04996	0.08323	0.61402
04-Nov-14	0.488620	0.433389	-0.055231	-0.34031	-1.09787	0.77124	0.02878	-0.29786
05-Nov-14	0.430328	0.484380	0.054052	1.26077	1.04462	0.17403	0.65934	1.87800
06-Nov-14	0.418490	0.420095	0.001605	0.11761	-0.19051	0.30143	0.13716	0.24808
07-Nov-14	0.385666	0.496724	0.111058	3.73702	3.21338	0.23739	3.05094	6.50170
08-Nov-14	0.425393	0.470153	0.044760	0.76901	1.01242	0.01317	0.48374	1.50933
09-Nov-14	0.435698	0.448087	0.012389	-0.04187	-0.03278	0.00419	0.03021	0.00162
Total	3.049930	3.236294	0.186364	6.059930	4.43009	1.55140	4.47340	10.45488

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Nov-14	0.024000	0.001390	-0.022610	-0.40723	-0.42072	0.35574	0.01064	-0.05434
4-Nov-14	0.024000	0.001419	-0.022581	-0.37670	-0.37207	0.32894	0.01702	-0.02611
5-Nov-14	0.024000	0.001056	-0.022944	-0.41187	-0.45704	0.35302	0.01773	-0.08628
6-Nov-14	0.024000	0.001579	-0.022421	-0.62150	-0.64411	0.54262	0.01338	-0.08810
7-Nov-14	0.024000	0.001351	-0.022649	-0.64529	-0.71374	0.56367	0.01764	-0.13243
8-Nov-14	0.024000	0.001544	-0.022456	-0.37656	-0.33677	0.32818	0.00288	-0.00571
9-Nov-14	0.024000	0.001419	-0.022581	-0.40306	-0.28691	0.35233	0.05300	0.11842
Total	0.168000	0.009761	-0.158239	-3.242209	-3.23135	2.82449	0.13229	-0.27456

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Nov-14	1.821000	1.838977	0.017977	-0.66850	-0.69063	0.00000	0.05476	-0.63587
4-Nov-14	1.832000	1.861258	0.029258	-0.39977	-0.39485	0.00000	0.00000	-0.39485
5-Nov-14	1.801500	1.805162	0.003662	-0.15445	-0.17138	0.07071	0.10954	0.00887
6-Nov-14	1.811000	1.849766	0.038766	-0.99197	-1.02806	0.00000	0.00000	-1.02806
7-Nov-14	1.824000	1.831898	0.007898	-0.25998	-0.28756	0.00000	0.00000	-0.28756
8-Nov-14	1.862000	1.953453	0.091453	-0.58091	-0.51954	0.18204	0.15794	-0.17955
9-Nov-14	1.830000	1.841879	0.011879	-0.05192	-0.03696	0.00000	0.00000	-0.03696
Total	12.781500	12.982393	0.200893	-3.107492	-3.12897	0.25275	0.32225	-2.55397

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	-0.033000	-0.011900	0.021100	-0.43812	-0.45263	0.37139	0.00851	-0.07273
04-Nov-14	-0.024000	-0.010766	0.013234	-0.22243	-0.21970	0.17830	0.00990	-0.03150
05-Nov-14	-0.033000	-0.016567	0.016433	-0.34041	-0.37774	0.28333	0.01551	-0.07891
06-Nov-14	-0.024000	-0.010647	0.013353	-0.36343	-0.37666	0.29981	0.00829	-0.06855
07-Nov-14	-0.033000	-0.013635	0.019365	-0.59962	-0.66323	0.51255	0.00844	-0.14224
08-Nov-14	-0.024000	-0.018725	0.005275	-0.07939	-0.07100	0.07363	0.02061	0.02324
09-Nov-14	-0.024000	-0.014471	0.009529	-0.17747	-0.12633	0.13350	0.01611	0.02328
Total	-0.195000	-0.096711	0.098289	-2.220891	-2.28729	1.85252	0.08737	-0.34740

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	6.48200	6.48420	0.002200	0.04778	0.04525	0.00000	0.00000	0.04525
04-Nov-14	6.50650	6.50391	-0.002590	0.01772	0.01800	0.00000	0.00000	0.01800
05-Nov-14	6.36000	6.36641	0.006408	-0.07914	-0.08782	0.00000	0.00000	-0.08782
06-Nov-14	6.36000	6.37717	0.017166	-0.44308	-0.45920	0.00000	0.00000	-0.45920
07-Nov-14	6.36000	6.38332	0.023316	-0.81108	-0.89711	0.00000	0.00000	-0.89711
08-Nov-14	6.36000	6.36763	0.007626	-0.26357	-0.23572	0.00000	0.00000	-0.23572
09-Nov-14	6.36000	6.37055	0.010554	-0.26207	-0.18655	0.00000	0.00000	-0.18655
Total	44.788500	44.853180	0.064680	-1.793440	-1.80316	0.00000	0.00000	-1.80316

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.11.2014 to 09.11.14(week No. 32/ FY 14-15)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	8.223750	8.171064	-0.052686	1.00436	0.95113	-0.08346	0.00000	0.86767
04-Nov-14	8.204000	8.145048	-0.058952	1.24422	1.26374	-0.04559	0.00000	1.21816
05-Nov-14	8.325500	8.211984	-0.113516	3.19202	3.06833	-0.65207	0.00000	2.41626
06-Nov-14	8.327250	8.325240	-0.002010	0.02696	0.02570	0.18880	0.00000	0.21450
07-Nov-14	8.410500	8.294316	-0.116184	2.80192	2.57273	-0.83634	0.00000	1.73639
08-Nov-14	7.924500	7.879104	-0.045396	0.52210	0.69932	-0.06255	0.00000	0.63678
09-Nov-14	7.920000	7.852560	-0.067440	0.92899	2.20833	-0.05542	0.00000	2.15291
Total	57.335500	56.879316	-0.456184	9.720559	10.78929	-1.54663	0.00000	9.24267

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Nov-14	7.36700	7.41960	0.052600	-1.59998	-1.65296	0.00000	0.00000	-1.65296
04-Nov-14	7.06000	7.09973	0.039728	-0.89865	-0.88760	0.00000	0.00000	-0.88760
05-Nov-14	6.97125	7.02512	0.053874	-1.73025	-1.91999	0.15053	0.00000	-1.76946
06-Nov-14	7.12750	7.20900	0.081496	-2.87278	-2.97730	0.00000	0.00000	-2.97730
07-Nov-14	6.98475	7.07526	0.090507	-3.18413	-3.52190	0.00000	0.00000	-3.52190
08-Nov-14	7.24375	7.28509	0.041342	-1.29738	-1.16030	0.00000	0.00000	-1.16030
09-Nov-14	6.70325	6.77177	0.068523	-2.59950	-1.85039	0.06529	0.00000	-1.78511
Total	49.457500	49.885571	0.428071	-14.182675	-13.97042	0.21581	0.00000	-13.75461

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)